

# ITEG- Tidal energy integration with hydrogen production: a case study for energy management optimisation

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## Objectives:

- a) Maximise Hydrogen production ensuring optimal system operations.
- b) Investigate different system's configurations to study new possible scenarios.

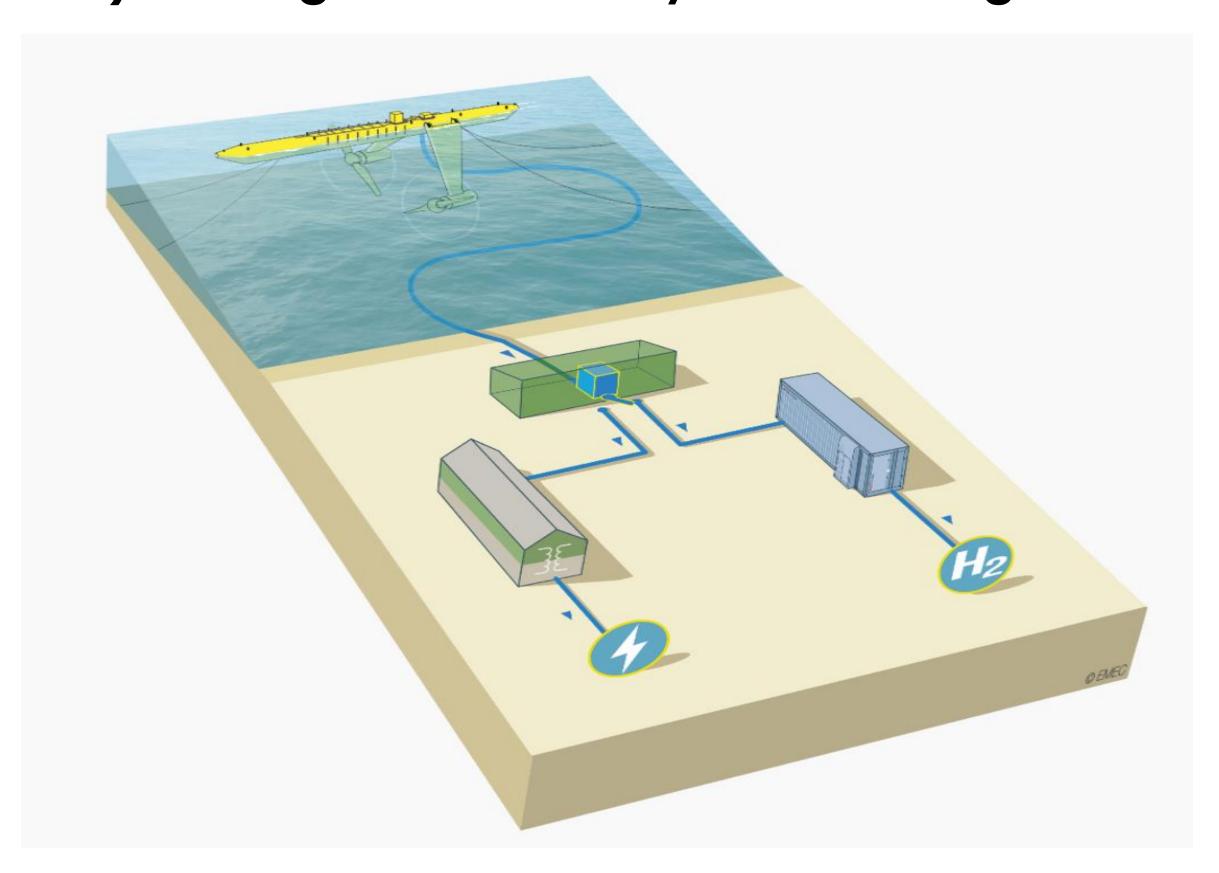


FIG 1: GRAPHICAL REPRESENTATION OF THE PROPOSED SYSTEM.
Picture Courtesy – European Marine Energy Centre.

#### > Applications:

- ✓ Study applicable in places with abundant renewable energy sources (RES) with constrained distribution network. e.g. Islands.
- ✓ Can be used as a generic model for different hydrogen production pathway analysis.

#### > Optimisation is performed for:

- ✓ Increasing daily system revenue
- ✓ Reducing electrolyser degradation
- ✓ Optimal RES and grid power profiles
- ✓ Priority for green hydrogen production

#### > Investigated optimisation methods are :

- ✓ Genetic algorithm
- ✓ Interior Point method
- ✓ Hybrid

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#### Results and conclusions

- System costs' evaluation and revenues maximisation.
- Frequent Electrolysers on/off switching modes are avoided to enhance the system lifetime.
- Hybrid optimisation approach Most suited solver both in terms of ease of execution and improved efficiency.

### SYSTEM CONFIGURATION Orbital O2 2MW Tidal energy plant PEM electrolyser 0.5 MW Hydrogen storage (350 bar) Electrical grid PEM electrolyser 2 0.5 : 1 MW Possibility to add new RES **4:** scenarios Different approaches: Rule based power dispatching **H2** target production Flexible cost functions i.e. Wind energy plant **Energy Management** System optimisation

FIG 2: SYSTEM DESCRIPTION AND DIFFERENT STUDY APPROACHES.

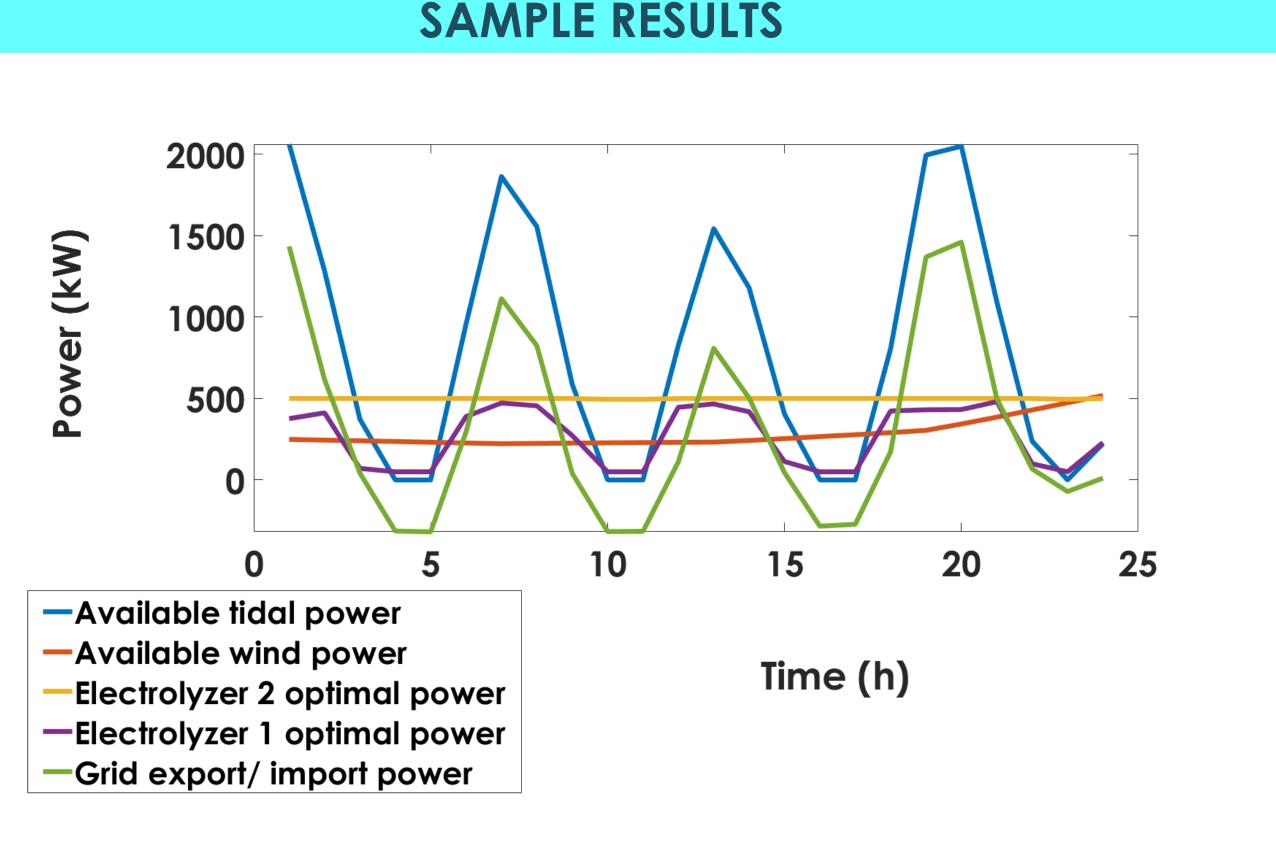


FIG 3: OPTIMAL POWER PROFILES.

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