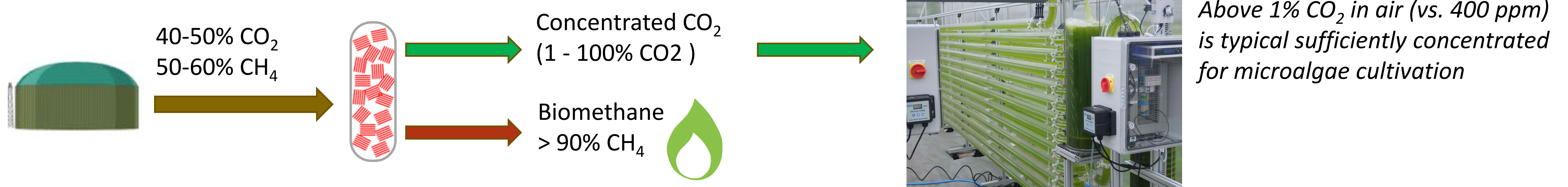


# CO2 FROM BIOGAS USING IER SORBENT AND AIR PURGE

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## INTRODUCTION



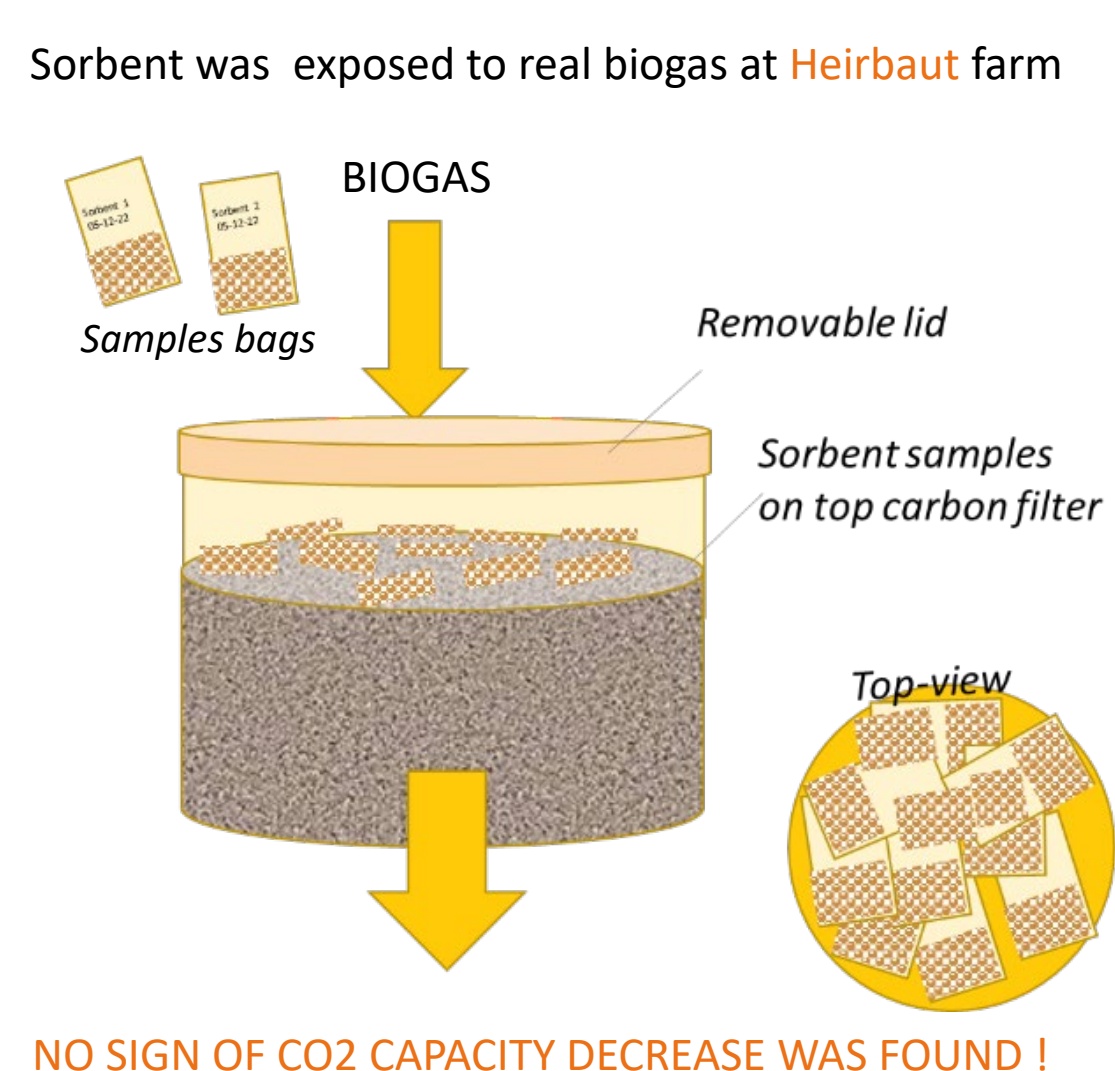
Separating biogas into a concentrated CO<sub>2</sub> stream for microalgae cultivation and biomethane (for bio-LNG, local methane gas grid or CHP) on small scale (say, 10-100 Nm<sup>3</sup>/h) requires a cost effective and robust separation technology.

## SUPPORTED AMINE - ION EXCHANGE RESIN AS CO2 SORBENT

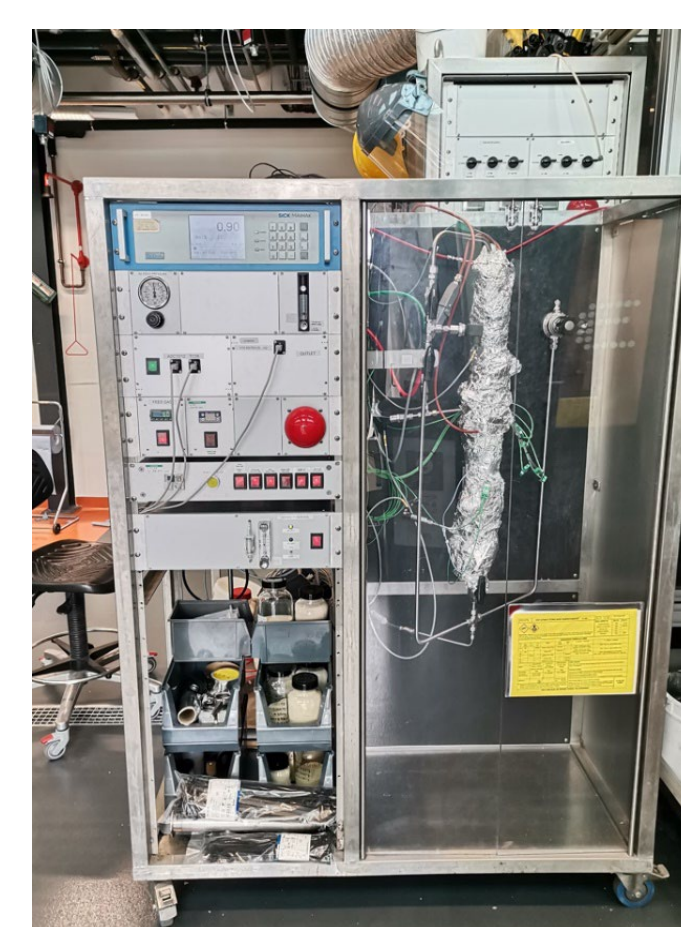


- In the IDEA project, CO<sub>2</sub> was successfully captured from ambient air using a polymeric supported amine IER sorbent. The same selective sorbent is used here
- Sorbent is relatively expensive and some degradation was observed in above study. Hence, sorbent stability will be studied for biogas separation conditions
- The IER sorbent binds CO<sub>2</sub> relatively fast and strong. Sorbent regeneration can be done by temperature increase or CO<sub>2</sub> partial pressure decrease.
- The low thermal conductivity of the sorbent makes rapid cycling with temperature swing regeneration not feasible.
- Considering P<sub>CO<sub>2</sub></sub> in biogas = 45% and P<sub>CO<sub>2</sub></sub> in air = 0.042%, a novel concentration swing process, using air as stripping gas, was tested experimentally.

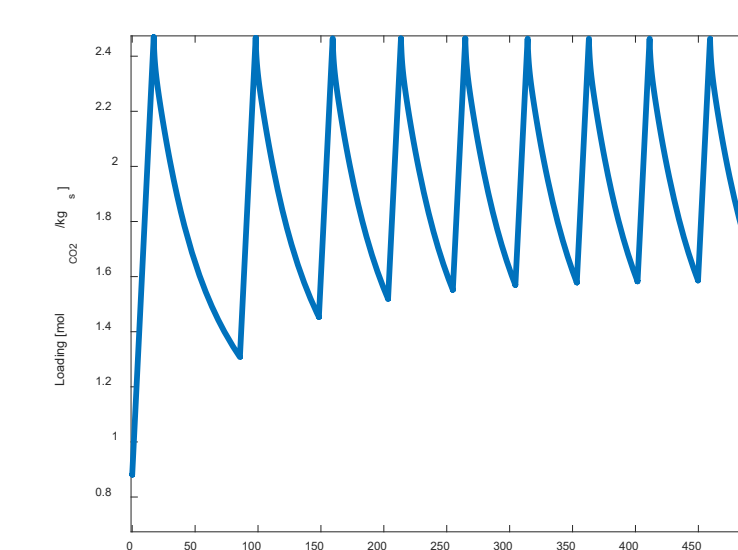
## SORBENT STABILITY



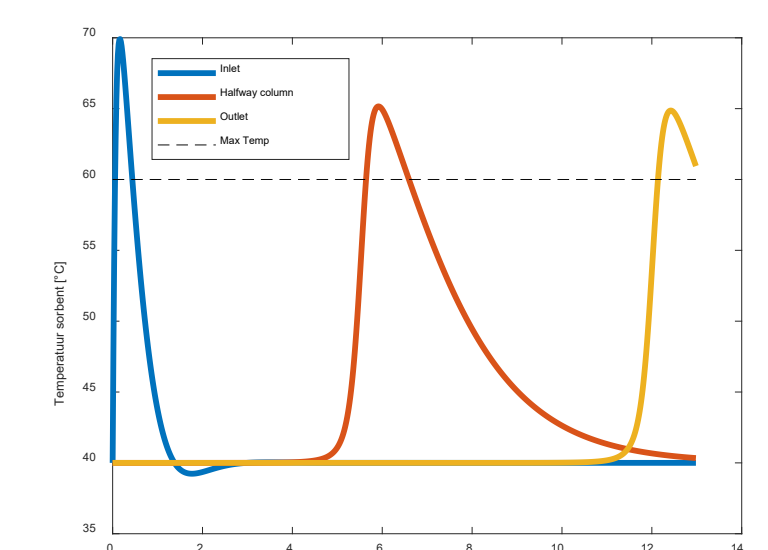
## EXPERIMENTAL TEST OF CONCEPT



- FIXED BED UNIT**
- Adiabatic concentration swing
  - Using air stripping of CO<sub>2</sub> for sorbent regeneration
  - Higher operating temperature leads to lower T-excursion, but also lower cyclic capacity



Development of a cyclic steady state. Trade-off between cyclic capacity and maximum T in bed.

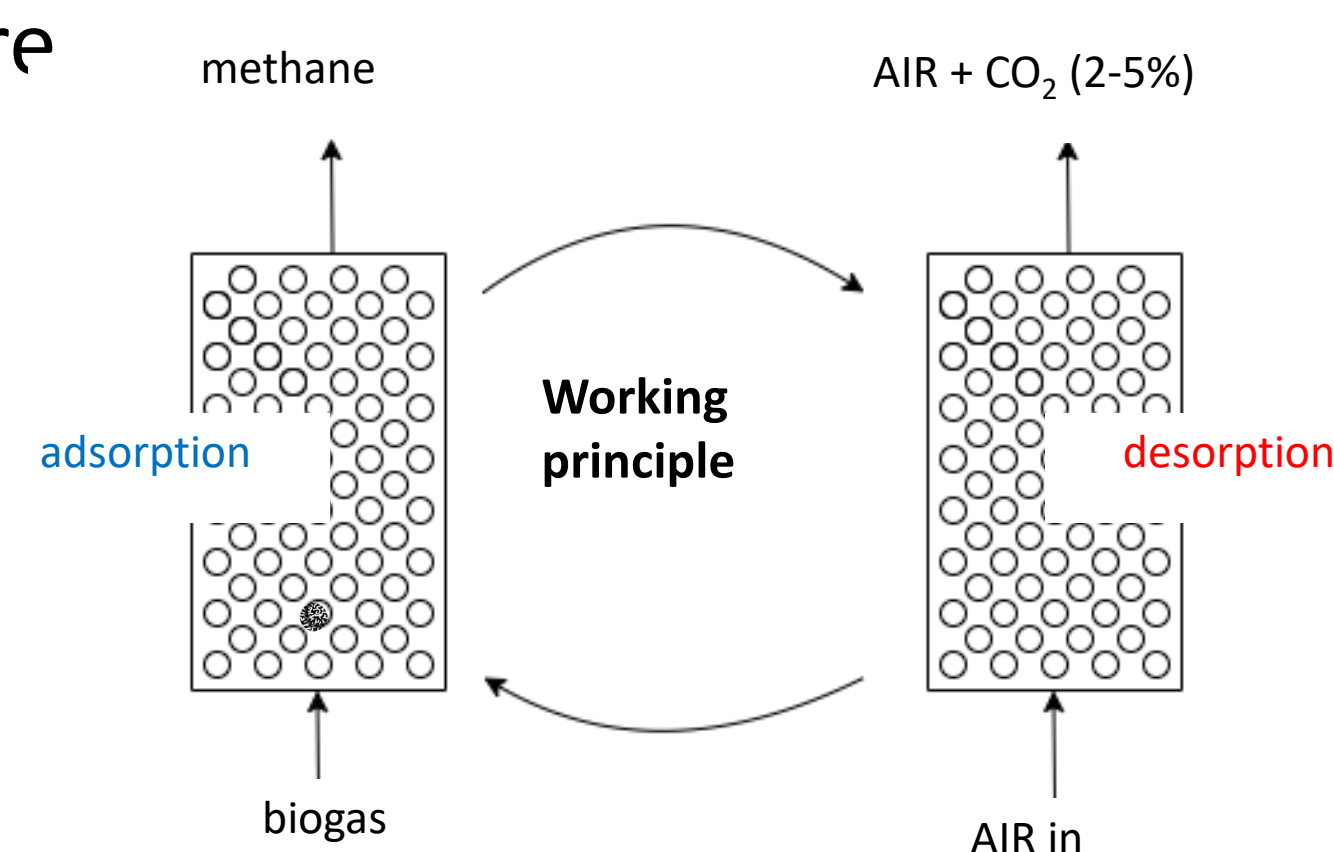


During adsorption a temperature front moves through bed. Re-use of ΔH<sub>Ads</sub> is key

## PROCESS DESIGN

### Concept:

- Co-current concentration swing separation
- no heating/cooling (re-use heat of adsorption)
- ambient pressure

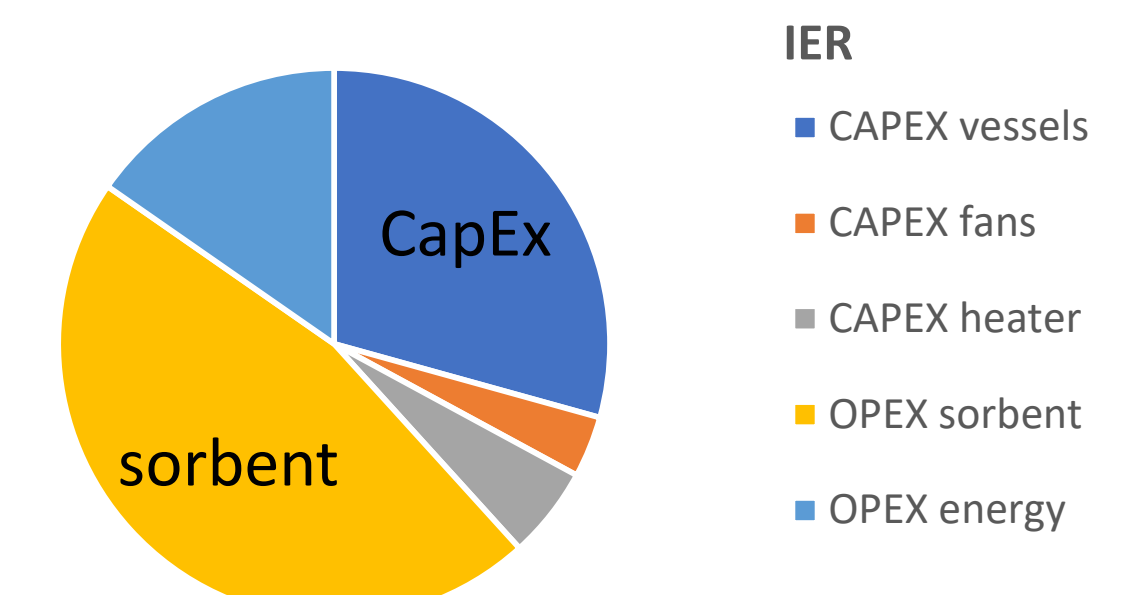


**TARGETS:** purity: CH<sub>4</sub> > 90%; CO<sub>2</sub>: > 1%  
 recovery: CH<sub>4</sub> > 99.5 %; CO<sub>2</sub>: (high)  
 maximum temperature < 70 °C  
 productivity: as high as possible

## DESIGN - OPTIMIZATION

- Inlet Temperature (ADS+DES): 40°C
- Pressures (atmospheric)
- Gas velocity (DES/ADS) = 2:1
- Cyclic capacity: 0.58 mol CO<sub>2</sub>/kg
- CH<sub>4</sub> purity 93 % & CH<sub>4</sub> recovery 99.7%
- CO<sub>2</sub> purity 2.4 % (in air) CO<sub>2</sub> recovery 99.3%
- Productivity: 47 Nm<sup>3</sup>/h per m<sup>3</sup> sorbent
- Power consumption: 0.10 kWh/Nm<sup>3</sup>
- Estimated costs: 0.11 €/Nm<sup>3</sup> biogas

## CONCLUSIONS



Principle is shown in lab unit  
 Model can describe experiments  
 Conceptual design is made

Next steps required: evaluation of business case.  
 Alternative sorbent?

